§ 3255.14

§ 3255.14 How will BLM administer information concerning other Indian minerals?

For information concerning Indian minerals not covered by §3255.13, BLM will withhold such records as may be withheld under an exemption to the FOIA when it receives a request for information related to tribal or Indian minerals held in trust or subject to restrictions on alienation.

§ 3255.15 When will BLM consult with Indian mineral owners when information concerning their minerals is the subject of a FOIA request?

- (a) We use the standards and procedures of §2.15(d) of this title before making a decision about the applicability of FOIA exemption 4 to information obtained from a person outside the United States Government.
- (b) BLM will notify the Indian mineral owner(s) identified in the records of the Bureau of Indian Affairs (BIA), and BIA, and give them a reasonable period of time to state objections to disclosure. BLM will issue this notice following consultation with a submitter under §2.15(d) of this title if:
- (1) BLM determines that the submitter does not have an interest in withholding the records that can be protected under FOIA; and
- (2) BLM has reason to believe that disclosure of the information may result in commercial or financial injury to the Indian mineral owner(s), but is uncertain that such is the case.

Subpart 3256—Exploration Operations Relief and Appeals

\$3256.10 How do I request a variance from BLM requirements that apply to my exploration operations?

- (a) You may submit a request for a variance for your exploration operations from any requirement in §3200.4. Your request must include enough information to explain:
- (1) Why you cannot comply with the regulatory requirement; and
- (2) Why you need the variance to control your well, conserve natural resources, or protect public health and safety, property, or the environment.
- (b) BLM may approve your request orally or in writing. If we give you an

oral approval, we will follow up with written confirmation.

§ 3256.11 How may I appeal a BLM decision regarding my exploration operations?

You may appeal a BLM decision regarding your exploration operations in accordance with § 3200.5.

Subpart 3260—Geothermal Drilling Operations—General

§ 3260.10 What types of geothermal drilling operations are covered by these regulations?

- (a) The regulations in subparts 3260 through 3267 establish permitting and operating procedures for drilling wells and conducting related activities for the purposes of performing flow tests, producing geothermal fluids, or injecting fluids into a geothermal reservoir. These subparts also address redrilling, deepening, plugging back, and other subsequent well operations.
- (b) The operations regulations in subparts 3260 through 3267 do not address conducting exploration operations, which are covered in subpart 3250, or geothermal resources utilization, which is covered in subpart 3270.

§ 3260.11 What general standards apply to my drilling operations?

Your drilling operations must:

- (a) Meet all environmental and operational standards;
- (b) Prevent unnecessary impacts on surface and subsurface resources;
- (c) Conserve geothermal resources and minimize waste;
- (d) Protect public health, safety, and property; and
- (e) Comply with the requirements of $\S 3200.4$.

§ 3260.12 What other orders or instructions may BLM issue?

BLM may issue:

- (a) Geothermal resource operational orders for detailed requirements that apply nationwide;
- (b) Notices to Lessees for detailed requirements on a statewide or regional basis:
- (c) Other orders and instructions specific to a field or area;

- (d) Permit conditions of approval; and
- (e) Oral orders, which will be confirmed in writing.

Subpart 3261—Drilling Operations: Getting a Permit

§ 3261.10 How do I get approval to begin well pad construction?

- (a) If you do not have an approved geothermal drilling permit, Form 3260-2, apply using a completed and signed Sundry Notice, Form 3260-3, to build well pads and access roads. Send us a complete operations plan (see §3261.12) and an acceptable bond with your Sundry Notice. You may start well pad construction after we approve your Sundry Notice.
- (b) If you already have an approved drilling permit and you have provided an acceptable bond, you do not need any further permission from BLM to start well pad construction, unless you intend to change something in the approved permit. If you propose a change in an approved permit, send us a completed and signed Sundry Notice so we may review your proposed change. Do not proceed with the change until we approve your Sundry Notice.

§ 3261.11 How do I apply for approval of drilling operations and well pad construction?

- (a) Send to BLM:
- (1) A completed and signed drilling permit application, Form 3260-2;
- (2) A complete operations plan (§ 3261.12);
- (3) A complete drilling program (§ 3261.13); and
 - (4) An acceptable bond (§ 3261.18).
- (b) Do not start any drilling operations until after BLM approves the permit.

§ 3261.12 What is an operations plan?

An operations plan describes how you will drill for and test the geothermal resources covered by your lease. Your plan must tell BLM enough about your proposal to allow us to assess the environmental impacts of your operations. This information should generally include:

(a) Well pad layout and design;

(b) A description of existing and planned access roads;

§ 3261.13

- (c) A description of any ancillary facilities;
- (d) The source of drill pad and road building material;
- (e) The water source;
- (f) A statement describing surface ownership;
- (g) A description of procedures to protect the environment and other resources:
- (h) Plans for surface reclamation; and
- (i) Any other information that BLM may require.

§ 3261.13 What is a drilling program and how do I apply for drilling program approval?

- (a) A drilling program describes all the operational aspects of your proposal to drill, complete, and test a well.
 - (b) Send to BLM:
- (1) A detailed description of the equipment, materials, and procedures you will use;
- (2) The proposed/anticipated depth of the well;
- (3) If you plan to directionally drill your well, also send us:
- (i) The proposed bottom hole location and distances from the nearest section or tract lines;
 - (ii) The kick-off point;
 - (iii) The direction of deviation;
- (iv) The angle of build-up and maximum angle; and
- (v) Plan and cross section maps indicating the surface and bottom hole locations;
- (4) The casing and cementing program:
- (5) The circulation media (mud, air, foam, etc.);
- (6) A description of the logs that you will run;
- (7) A description and diagram of the blowout prevention equipment you will use during each phase of drilling;
- (8) The expected depth and thickness of fresh water zones;
- (9) Anticipated lost circulation zones;(10) Anticipated reservoir tempera-
- (10) Anticipated reservoir temperature and pressure;
- (11) Anticipated temperature gradient in the area;